

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 6,564	—	520,546	5,629	4,010	-1,663	0	536,257	2,154	0	13,291
Natural Gas Liquids and LRGs	5,908	15,331	14,433	—	33,754	1,764	—	1,246	1,042	65,374	8,015
Pentanes Plus	952	—	0	—	0	4	—	0	361	587	19
Liquefied Petroleum Gases	4,956	15,331	14,433	—	33,754	1,760	—	1,246	681	64,787	7,996
Ethane/Ethylene	213	92	0	—	0	0	—	0	0	305	0
Propane/Propylene	3,143	16,012	12,893	—	33,073	1,352	—	0	226	63,543	6,285
Normal Butane/Butylene	1,033	736	831	—	681	334	—	169	456	2,322	1,475
Isobutane/Isobutylene	567	-1,509	709	—	0	74	—	1,077	0	-1,384	236
Other Liquids	-7,793	—	165,730	—	5,655	4,430	—	146,709	1,343	11,110	24,394
Other Hydrocarbons/Oxygenates	18,306	—	11,314	—	0	502	—	28,509	609	0	2,405
Unfinished Oils	—	—	32,747	—	-645	-155	—	23,066	0	9,191	8,552
Motor Gasoline Blend. Comp.	-26,099	—	121,669	—	6,300	4,044	—	97,092	734	0	13,301
Aviation Gasoline Blend. Comp.	—	—	0	—	0	39	—	-1,958	0	1,919	136
Finished Petroleum Products	26,907	698,582	372,974	—	935,988	-6,429	—	—	19,216	2,021,664	131,235
Finished Motor Gasoline	26,907	386,386	152,609	—	509,354	-471	—	—	2,659	1,073,068	44,982
Reformulated	—	251,609	69,183	—	96,089	-2,223	—	—	136	418,968	13,476
Oxygenated	8,087	0	0	—	0	-93	—	—	(s)	8,180	0
Other	18,820	134,777	83,426	—	413,265	1,845	—	—	2,523	645,920	31,506
Finished Aviation Gasoline	—	0	2	—	950	28	—	—	0	924	116
Jet Fuel	—	34,799	15,769	—	159,535	-826	—	—	705	210,224	9,423
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	34,799	15,769	—	159,535	-826	—	—	705	210,224	9,423
Kerosene	—	4,099	547	—	136	-516	—	—	20	5,278	3,160
Distillate Fuel Oil	—	147,864	92,630	—	232,894	-5,769	—	—	4,247	474,910	51,020
0.05 percent sulfur and under	—	82,710	38,020	—	150,019	-4,088	—	—	44	274,793	18,510
Greater than 0.05 percent sulfur ...	—	65,154	54,610	—	82,875	-1,681	—	—	4,204	200,116	32,510
Residual Fuel Oil	—	37,521	97,343	—	17,138	624	—	—	5,915	145,463	16,404
Petrochemical Feedstocks ^e	—	4,782	1,991	—	505	-12	—	—	0	7,290	396
Special Naphthas	—	572	1,711	—	71	-58	—	—	137	2,275	18
Lubricants	—	5,912	1,088	—	7,917	271	—	—	1,432	13,214	1,783
Waxes	—	203	422	—	0	16	—	—	420	189	194
Petroleum Coke	—	17,649	4,128	—	0	-184	—	—	3,305	18,656	102
Asphalt and Road Oil	—	36,338	4,734	—	7,480	390	—	—	279	47,883	3,491
Still Gas	—	21,993	0	—	0	0	—	—	0	21,993	0
Miscellaneous Products	—	464	0	—	8	78	—	—	96	298	146
Total	31,586	713,913	1,073,683	5,629	979,407	-1,898	0	684,212	23,756	2,098,148	176,935

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."